

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☒OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Snyder Oil Company

3. ADDRESS OF OPERATOR

SOCO Plaza-7th Floor, 1800 Glenarm Place, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1196' FNL and 1686' FEL Sec. 32

At proposed prod. zone

NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 1/2 miles southwest of Jensen

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1196'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3300'

19. PROPOSED DEPTH

3610'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4950' GR

22. APPROX. DATE WORK WILL START*

3-10-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	sufficient to reach surface depends on productive zones
7 7/8"	5 1/2"	15.5#	TD	

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 1-22-81BY: M. L. Minder

Estimated Formation Tops

Zone

Top

Subsea

Uinta "B"

3067'

+ 1895

Uinta "E"

3427'

+ 1535

Green River

3557'

" 1405

TD

3610'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John G. Catham

TITLE

Agent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

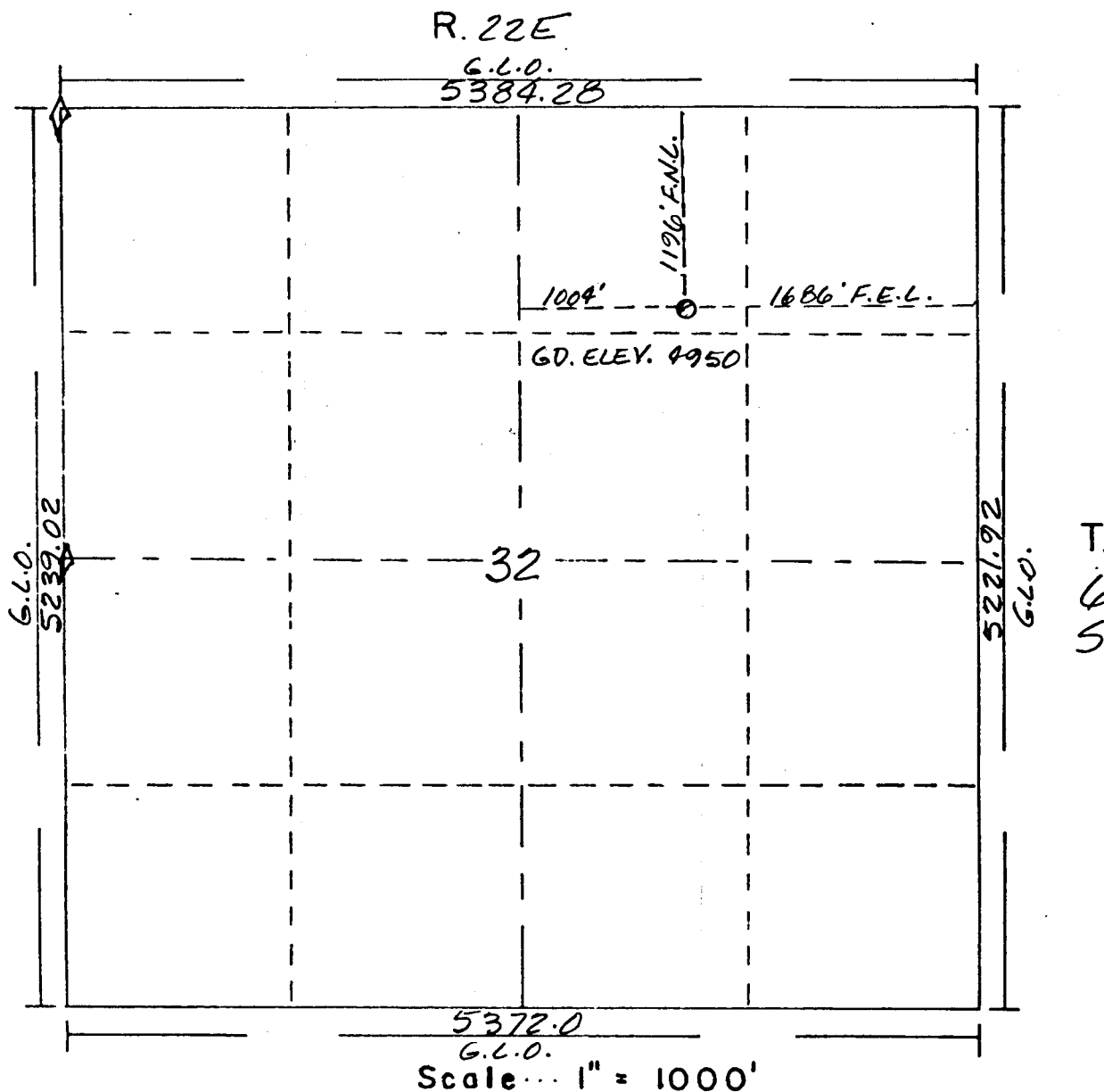
CONDITIONS OF APPROVAL, IF ANY:

DATE: January 9, 1981

DIVISION OF
OIL, GAS, AND MINING



1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 26



Powers Elevation of Denver, Colorado

has in accordance with a request from JOHN MCATHARN
for SNYDER OIL CO.

determined the location of 2-32 WEST WALKER STATE
to be 1196 F.N.L. & 1686' FEL OF Section 32 Township 6S
Range 22 EAST OF THE SALT LAKE Meridian
UINTAH County, UTAH

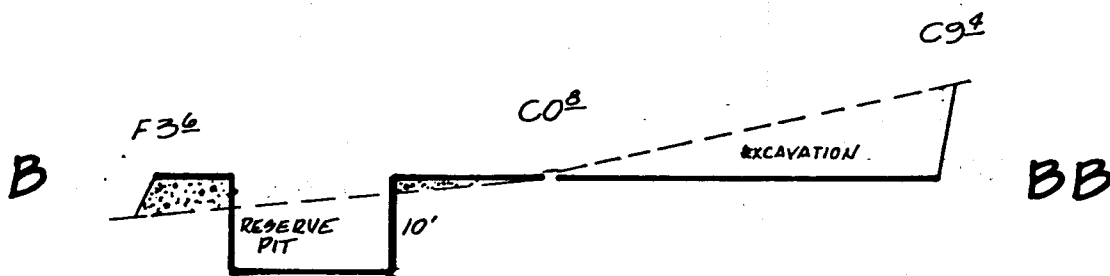
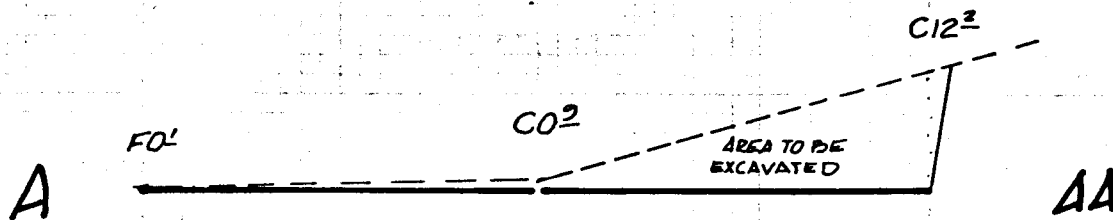
I hereby certify that this plot is an accurate representation of a correct survey showing the location of
2-32 WEST WALKER STATE

Date: 12-30-80

Licensed Land Surveyor No. 4189
State of UTAH

DIVISION OF OIL, GAS & MINING

NW NE



SCALE
1" = 50' HORIZ.
1" = 20' VERT.

DIVISION OF CROSS-SECTIONS
OIL, GAS & MINING
3-32 WEST WALKER STATE
NE 1/4, SEC. 32, T. 6 S., R. 22 E.
UINTAH COUNTY, UTAH

RECEIVED

JAN 12 1931

** FILE NOTATIONS **

DATE: Jan. 20, 1981
OPERATOR: Snyder Oil Company
WELL NO: West Walker State 2-32
Location: Sec. 32 T. 6S R. 22E County: Wintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30878

CHECKED BY:

Petroleum Engineer: M. S. Minder 1-22-81
as N^o 2, 320 ac. drilling unit

Director: _____

Administrative Aide: Must check formation (must be Wenta for order #) otherwise, OK as per spacing order

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 145-2, 10-23-80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation St.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

January 29, 1981

Snyder Oil Company
SOCO Plaza-7th Floor
1800 Glenarm Place
Denver, Colorado 80202

Re: Well No. West Walker State 2-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 145-2, dated October 23, 1980. Please note this location as approved as the N $\frac{1}{2}$ well for 320 acre drilling unit.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

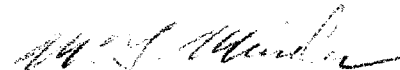
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30878.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko

cc: State Land Board, Donald Prince

STATE OF UTAH

SUBMIT IN

CATE*

other in-
structions on
reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

ML 33526

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESTVR. ☐ Other _____

2. NAME OF OPERATOR

Snyder Oil Company

3. ADDRESS OF OPERATOR

1800 Glenarm Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1196 FNL 1686 FEL

At top prod. interval reported below

At total depth

N W N E

14. PERMIT NO 43-047-30878 DATE ISSUED

7. UNIT AGREEMENT NAME

West Walker State

9. WELL NO.

2-32

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T6S-R22E

12. COUNTY OR PARISH
Uintah13. STATE
Utah

15. DATE SPUDDED 7-21-81 16. DATE T.D. REACHED 7-26-81 17. DATE COMPL. (Ready to prod.) 7-22-81 18. ELEVATIONS (DF, RKB, ET, GE, ETC.)* 4950 GR 4962 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3565 21. PLUG BACK T.D., MD & TVD 3527 (3572) 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3565 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3142 - 38, 3154 - 58 Uintah "B"

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CBL 3527 - 600 GR-DIL TD to SC, GR-FDC-CNL TD to SC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-55	24#	206'	12 1/4"	175 "G"	
5 1/4" K-55	14# STC	3565'	7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3377'	3333'

31. PERFORATION RECORD (Interval, size and number)

3374-78, 3248-52 - Uintah 2 SPF
 3181-83 - 2 SPF
 CIBP at 3175 - Perf 3142-48, 54-58 2 SPF
 2992-3002 4 SPF; 3148-52, 3172-78
 Squeeze 2992-3002

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3348-78 OA	1500 Gal 15% MCA
3142-58 OA	2000 Gal 15% MCA
3142-48, 3154-58	1500 Gal 7 1/2% MS Surfactant Aci

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-19-81	13	16/64"	→		320 MCFPD	86 BWPD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180 psi		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Well No. Horseshoe Bend Federal 1-26
Sec. 26, T. 6S, R. 21E
Uintah County, Utah

Well No. Baser Draw Federal 2-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 2-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 1-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker Federal 1-4
Sec. 4, T. 7S, R. 22E
Uintah County, Utah

Well No. Lansdale Federal 1-11
Sec. 11, T. 7S, R. 24E
Uintah County, Utah

Well No. Federal #1-3
Sec. 3, T. 8S, R. 22E
Uintah County, Utah

Well No. White River Federal 2-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah

Well No. Southman Canyon Federal #1-21
Sec. 21, T. 10S, R. 23E
Uintah County, Utah



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

October 13, 1981

Snyder Oil Company
SOCO Plaza 7th Floor
1800 Glenarm Pl.
Denver, CO. 80202

Re: See Attached Sheet

Gentlemen: _____

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1982

Snyder Oil Company
410 17th Street
Suite 1300
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

**If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. Horseshoe Bend Federal 1-26
Sec. 26, T. 6S, R. 21E
Uintah County, Utah

Well No. Baser Drawer Federal 2-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 2-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 1-32
Sec. 32, T. 6S, R. 23E
Uintah County, Utah

Well No. West Walker Federal 1-4
Sec. 4, T. 7S, R. 22E
Uintah County, Utah

Well No. Lansdale Federal 1-11
Sec. 11, T. 7S, R. 24E
Uintah County, Utah

Well No. Federal 1-3
Sec. 3, T. 8S, R. 22E
Uintah County, Utah

Well No. White River Federal 2-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah

Well No. Southerner Canyon Federal 1-21
Sec. 21, T. 10S, R. 23E
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML 22034
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Snyder Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR SOCO Plaza - 7th Floor 1800 Glenarm Place, Denver, CO 80202		8. FARM OR LEASE NAME West Walker State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1462' FWL, 1390' FSL NE SW Sec 32		9. WELL NO. 1-32
14. PERMIT NO. 30877		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4946 GL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32 T6S-R22E
12. COUNTY OR PARISH Uintah		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Monthly update:

See the attached completion report

Now WOPL

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Namken

TITLE Div Mgr/Drilg & Prod

DATE 2/17/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Snyder Oil Company
SOCO Plaza, 7th Floor
1800 Glenarm Place
Denver, Colorado 80202

Re: Well No. Horseshoe Bend Federal #1-35
Sec. 35, T. 6S, R. 21E.
Uintah County, Utah

Well No. West Walker State #2-32
Sec. 32, T. 6S, R. 22E.
Uintah County, Utah

Well No. Glen Bench Unit #1-10
Sec. 10, T. 8S, R. 22E.
Uintah County, Utah

Well No. West Walker Federal #1-33
Sec. 33, T. 6S, R. 22E.
Uintah County, Utah

Well No. West Walker State #1-32
Sec. 32, T. 6S, R. 23E.
Uintah County, Utah

Well No. Lansdale Federal #1-11
Sec. 11, T. 7S, R. 24E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office (respectively) January 19, 1982, February 17, 1982, June 30, 1981, February 17, 1982, June 9, 1981, & October 14, 1981, from above referred to wells, indicates the following electric logs were run(respectively):
1-35: GR-DIL, GR-FCE-CNL; 2-32: GR-FDC-CNL TD-SC, GR-DIL TD-SD; 1-10: DIL-GR, FDC-CNL-GR, BHC-GR, GR-CBL; 1-33: GR-CBL, GR-DIL TD to SC, GR-FDC-CNL TD to SC; 1-32: Open Hole FDC-CNL, DIL, CBL; 1-11: FDC-CNL w/ GR, DIL, CBL. As of todays date, this office has not received these logs: 1-35: All listed above; 2-32: All listed above; 1-10: GR-CBL; 1-33: GR-CBL; 1-32: Open Hole, CBL; 1-11: CBL.

Rule C-5, "General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the elctric and radioactivity logs.

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. ML-33526
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Horseshoe BendThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 82Agent's Address SOCO Plaza - 7th Floor1800 Glenarm PlaceDenver, CO 80202

Phone No. _____

Company Snyder Oil CompanySigned Robert L. HamlenTitle Division Manager/Drilling and Production

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
32 NWNE	6S	22E	2-32	0	0	0	0	0	0	WOPL
DIVISION OF OIL, GAS & MINES 2191582 RECEIVED										

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0



Snyder Oil Company

SOCO Plaza, 7th Floor
1800 Glenarm Place
Denver, Colorado 80202
(303) 620-8400

April 26, 1982

State of Utah
Natural Resources and Energy
4241 State Office Building
Salt Lake City, Utah 84114

RE: Your letter dated 3-15-82
Uintah County, Utah well logs

Enclosed please find one copy of each of the logs you requested on several of our Uintah County, Utah wells; as outlined below:

<u>Well Name & Location</u>	<u>Logs Enclosed</u>
Horseshoe Bend Federal 1-35 Sec. 35-T6S-R21E	DIL, FDC/CNL P&A
W. Walker State 2-32 Sec. 32-T6S-R22E	DIL, FDC/CNL, RFT POW
White River Federal 1-10 Sec. 10-T8S-R22E (note well name change)	GR-CBL POW
W. Walker Federal 1-33 Sec. 33-T6S-R22E	GR-CBL POW
W. Walker State 1-32 Sec. 32-T6S-R23E	GR-CBL POW GR-CBL
Lansdale Federal 1-11 Sec. 11-T7S-R24E	CBL POW

Very truly yours,

Dave Cook
Division Geological Engineer

SEC/jcb

enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. ML-33526
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Horseshoe BendThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 82.Agent's Address SOCO Plaza - 7th Floor1800 Glenarm PlaceDenver, CO 80202

Phone No. _____

Company Snyder Oil CompanySigned Robert L. MendenTitle Division Manager/Drilling and Production

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
32 NWNE	6S	22E	2-32	0	0	0	0	0	0	WOPL

RECEIVED
MAY 14 1982
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML- 33526	
2. NAME OF OPERATOR Snyder Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR SOCO Plaza - 1800 Glenarn Place - Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1196' FNL, 1686' FEL		8. FARM OR LEASE NAME West Walker State	
14. PERMIT NO. 30878		9. WELL NO. 2-32	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4950 GR		10. FIELD AND POOL, OR WILDCAT West Walker	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 32, T6S-R22E	
		12. COUNTY OR PARISH Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Monthly Update	XX

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April - June WOPL

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Namken
Robert L. Namken

TITLE Division Mgr. Drlg/Prod

DATE 6-23-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

SNYDER OIL COMPANY

Site Security Plan

As of March 27, 1984

Well Description:

SOCO Well Name: West Walker State 2-32

State Lease Number: ML-22034

Surface Description: Section 32, T6S-R22E - Uintah County, Utah

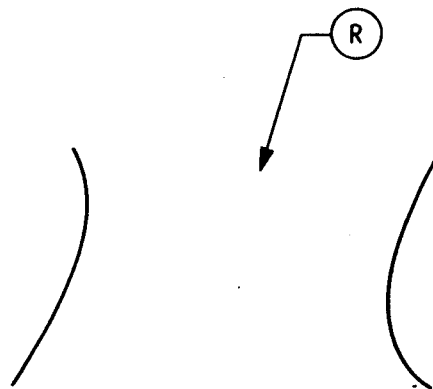
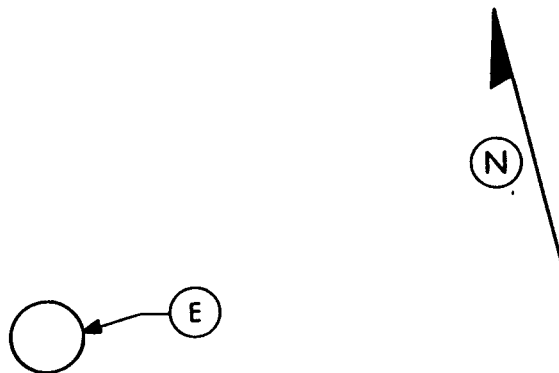
APPROVED:


Vice President-Production

TABLE OF CONTENTS

- A. Site Facility Security Diagram
- B. Production Facility Description
- C. Written Section - Site Security Plan
 - 1. Valves and Seals
 - 2. Automatic Custody Transfer (ACT)
 - 3. Storage of Oil and Condensate
 - 4. Accumulation of Oil and Condensate
 - 5. Site Security Inspections
 - 6. Signing of Facilities
 - 7. Removal of Oil and Condensate From Facility
 - 8. Theft or Mishandling of Gas, Oil and Condensate

A. SITE SECURITY FACILITY DIAGRAM



DATE:
03/27/84

SNYDER OIL COMPANY
WEST WALKER 2-32
ML-22034

NE/4.
Section 32, T6S-R22E
UINTAH COUNTY, UTAH

B. PRODUCTION FACILITY SCHEDULE
Production Facility Schedule

<u>Item</u>	<u>Description and Symbol</u>
E R	Wellhead Access From Lease Road

Note All extra fittings in tank are plugged and welded.

DATE:
03/27/84

SNYDER OIL COMPANY
West Walker 2-32
ML-22034

NE/4
Section 32, T6S-R22E
Uintah County, Utah

C. WRITTEN SECTION SITE SECURITY PLAN

1. **Automatic Custoday Transfer (ACT)** - All gas meters and supporting equipment are the responsibility of the gas purchaser. There is no by-pass piping around the gas meters. No SOCO employee should attempt to change, repair or anyway handle the gas purchasers equipment. Should a SOCO employee notice or observe a problem, the purchaser or his representative, should be notified immediately.
2. **Accumulation of Oil and Condensate** - SOCO will deal promptly with any other accumulations of oil in pits or tanks in accordance with the provisions of 221.36 and applicable NTL's on onshore orders.
3. **Site Security Inspections** - SOCO employees will inspect each well unit a minimum of three times per week to determine site security and production volumes. SOCO's representative will maintain records of the inspections and production volumes. The "Well Site Inspection Frequency Form" (Exhibit #2) will be maintained for each well unit and will be signed monthly by the Field Inspector which will insure that the Inspection Frequency (three times per week) has been accomplished for that particular well unit, during that particular month.

"Snyder Oil Company's Daily Gas Well Production Report" (Exhibit #3) is a typical form used to maintain information on production volumes and is only a field estimate of volumes produced. Actual sales are reported to Snyder Oil Company monthly by the oil/gas purchaser, and the actual sales may or may not equal the field estimates. For the purpose of this plan, a copy of this report is maintained by SOCO in Denver. Both Exhibits 2 and 3 will be maintained for a minimum of six (6) years.

4. **Signing of Facilities** - All facilities at which oil is stored is clearly identified with a sign as required by the regulations.

Each storage tank is numbered by a unique number. The identification shall be maintained in a legible condition and is clearly visible to any person approaching the well site and transportation point.

5. **Removal of Oil and Condensate from Facility** - Any person removing oil from SOCO's facility will have in possession a run ticket (trip ticket) which shows well name, tank number, date, gauge open and close measurements, time of day loaded, number of barrels in tank, total barrels on board (hauled), location of unload, driver/guager signature and company official to witness. (See exhibit #1).
6. **Theft or Mishandling of Oil and Condensate** - Theft or mishandling shall be reported to the Production Supervisor as soon as discovered. The Production Supervisor will report this occurrence to the appropriate BLM Officer as quickly as possible but in no case later than the next working day from day of discovery. The report shall include an estimate of the volume of oil involved.

In addition, the Production Supervisor will promptly notify proper law enforcement agencies and his immediate supervisor.

The immediate reports, usually by telephone, will be followed by a written report within forty-eight (48) hours of occurrence. The written report will be made to the BLM with copy to Production Department, Denver.

EXHIBIT I



Snyder Oil Company

Baggs Production Office
P.O. Box 129
Baggs, Wyoming 82321

PUMPER SEAL/RUN RECORD

INT _____

WELL _____ TANK NO. _____ DATE... _____

SEAL

LOCATION	SEAL OFF	SEAL ON	REMARKS

RUN

GAUGE	FT	IN	BBLS	TOTAL BARRELS	REMARKS
OPEN					
CLOSE					
FROM					
TO					
DRIVER GAUGER					
WITNESS					

SNYDER OIL COMPANY
WELL SITE INSPECTION FREQUENCY FORM - SECURITY PLAN

**FIELD INSPECTOR
SIGNATURE**

PROBLEMS AND/OR REMARKS

WELL: _____

MONTH: _____

YEAR: _____

PRODUCTION

SEPARATOR

PIPELINE

REMARKS

	DATE	MON	TUES	WEDS	THURS	FRI	SAT	SUN
AVERAGE DAILY RATE (MCFD)								
CONDENSATE (BBLs)								
WATER (BBLs)								
HOURS ON								
MONTHLY CUM HOURS ON								
TBG/CSG/INTERMITTER								
TBG PRESSURE (PSI)								
CSG PRESSURE (PSI)								
CHOKE SIZE (64ths)								
TANK GAUGE (FT., IN.)								
TANK GAUGE (BBLs)								
CONDENSATE SOLD (FT., IN.)								
CONDENSATE SOLD (BBLs)								
METHANOL USED (GALS)								
ESTIMATED GAS SOLD (MCF)								
*****	*****	*****	*****	*****	*****	*****	*****	*****
PRESSURE (PSI)								
VESSEL TEMPERATURE (°F)								
HEATER TEMPERATURE (°F)								
FUEL GAS USED (MCFD)								
*****	*****	*****	*****	*****	*****	*****	*****	*****
PRESSURE (PSI)								
ORIFICE (INCHES)								
COEFFICIENT								
STATIC								
DIFFERENTIAL								
TEMPERATURE (°F)								
*****	*****	*****	*****	*****	*****	*****	*****	*****
(ACCOUNT FOR EACH HOUR DOWN)								

EXHIBIT 4

NAME C. L. L. L. d. 10-30-17-82 ACCOUNT NO. #1

ADDRESS		CREDIT LIMIT <u>5056</u>		BALANCE
DATE	REFERENCE	CHARGES	CREDITS	
		Lead Line	Plain Line	
1/31		105427		
2/1	Loaded Cnd	161255		
2/21	Loaded Cnd	184199		
2/28	Loaded Cnd	322248		
3/7	Loaded Cnd	104681		
3/11/83	Load Cnd	143718		
3/28/83	Load Cnd	85030		
4/6/83	Load Cnd	45248		
4/15/83		124021		
5/4/83	Load Cnd	743611		
5/3/83			101320	
4/3/83	Load Cnd	469970		
8/10/83	Load Cnd	469279		
8/16/83	Load Cnd	470567		
8/27/83	Load Cnd	469259		
7/3/83	Load Cnd	469109		
7/27/83	Load Cnd	469150		
10/7/83	Load Cnd	445036		
10/17/83	Load Cnd	680201		
10/24/83	Load Cnd	680240		
11/12/83	Load Cnd	625031		



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

Page 1 of 1

Operator name and address:

• SNYDER OIL COMPANY
1801 CALIF. ST., STE 3500
DENVER CO 80202
ATTN: JOYCE TATTERSHALL

Utah Account No. N0860

Report Period (Month/Year) 4 / 90

Amended Report ☐

TOTAL

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas & Mining

Subject Operator Name Change

— No. 9 & 10 FOLD

MESSAGE

Date 6-14 1990

Ed -

For your information, attached are copies of documents regarding an operator name change for wells located on state leases. Our records have been updated.

You may want to review their bonding to determine if a rider is needed to show the new company name.

Former Name: Snyder Oil Company

New Name: Snyder Operating Company

Wells: W. Walker State 1-32 API 43-047-30877 Entity 2720 32-65-22E

W. Walker State 2-32 API 43-047-30878 Entity 2721 32-65-22E

— No. 9 FOLD

— No. 10 FOLD

Signed

Don Staley

REPLY

Date _____ 19__

— No. 9 & 10 FOLD

Signed

SUCO

Snyder Oil Corporation

1801 California Street
Suite 3500
Denver, Colorado 80202
303/292-9100

June 4, 1990

RECEIVED
JUN 07 1990

Utah Division of Oil, Gas & Mining
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Merger Documents

Dear Madame or Sir:

The enclosed documents evidence that Snyder Oil Company has changed its name to Snyder Operating Company and that Snyder Operating Partnership has been merged with Snyder Oil Corporation. We would appreciate it if you would update your records to reflect the same.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,

SNYDER OIL CORPORATION

Laurel J. Brown

Laurel Brown
Lease Records Supervisor

LB:sdj
Enclosure



The State of Texas

SECRETARY OF STATE

The undersigned, as Secretary of State of the State of Texas, HEREBY CERTIFIES that the attached is a true and correct copy of the following described instruments on file in this Office:

SNYDER OPERATING COMPANY

Articles of Amendment

March 8, 1990



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, this

28th day of March, A. D. 19 90

Jon S. Bayard Jr.

mej

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
SNYDER OIL COMPANY

FILED
In the Office of the
Secretary of State of Texas

MAR 08 1990

Pursuant to the provisions of article 4.04 of the Texas Business Corporation Act, Snyder Oil Company, a Texas corporation (the "Corporation"), adopts the following Articles of Amendment to the Articles of Incorporation of the Corporation:

ARTICLE ONE

The name of the Corporation is Snyder Oil Company.

ARTICLE TWO

The following amendment to the Articles of Incorporation of the Corporation was adopted by the Board of Directors of the Corporation on February 7, 1990. The amendment alters or changes Article First of the amended Articles of Incorporation and the full text of the amended Article First is as follows:

FIRST: The name of the Corporation is Snyder Operating Company.

ARTICLE THREE

The number of shares of the Corporation outstanding and entitled to vote at the time of the adoption of the amendment was 1,000.

ARTICLE FOUR

The above amendment to the Articles of Incorporation was adopted by unanimous written consent of the shareholders of the Corporation on February 26, 1990.

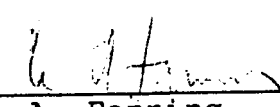
ARTICLE FIVE

The holders of all the shares outstanding and entitled to vote on the above amendment have signed a consent in writing adopting said amendment.

IN WITNESS WHEREOF, the undersigned officer has set his hand hereunto as of February 26, 1990.

SNYDER OIL COMPANY

By:


John A. Fanning
Executive Vice President

State of Delaware



Office of Secretary of State

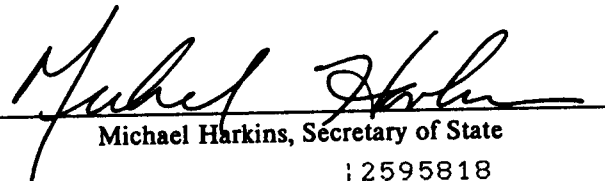
I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER OF "SNYDER OPERATING PARTNERSHIP L.P.", A LIMITED PARTNERSHIP ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, MERGING WITH AND INTO "SNYDER OIL CORPORATION", A DOMESTIC CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE UNDER THE NAME OF "SNYDER OIL CORPORATION" AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-THIRD DAY OF MARCH, A.D. 1990, AT 11:30 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID DOMESTIC CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

1 1 1 1 1 1 1 1 1 1



720088056


 Michael Harkins, Secretary of State
 12595818

AUTHENTICATION:

DATE:

03/29/1990

CERTIFICATE OF MERGER
OF
SNYDER OPERATING PARTNERSHIP L. P.
WITH AND INTO
SNYDER OIL CORPORATION

The undersigned corporation, organized and existing under and by virtue of the Delaware General Corporation Law,

DOES HEREBY CERTIFY:

FIRST: That the name and state of formation or organization of each of the constituent business entities of the merger is as follows:

<u>Name</u>	<u>State of Organization</u>
Snyder Operating Partnership L. P.	Delaware
Snyder Oil Corporation	Delaware

SECOND: That an Agreement and Plan of Merger dated as of February 14, 1990 among the constituent business entities and certain other persons has been approved, adopted, certified, executed and acknowledged by each of the constituent business entities in accordance with the requirements of Section 263 of the Delaware General Corporation Law and Section 17-211 of the Delaware Revised Uniform Limited Partnership Act.

THIRD: That the name of the surviving business entity of the merger is Snyder Oil Corporation, a Delaware corporation.

FOURTH: That the executed Agreement and Plan of Merger dated as of February 14, 1990 is on file at the principal place of business of the surviving corporation. The principal place of business of the surviving corporation is 801 Cherry Street, Suite 2500, Fort Worth, Texas 76201.

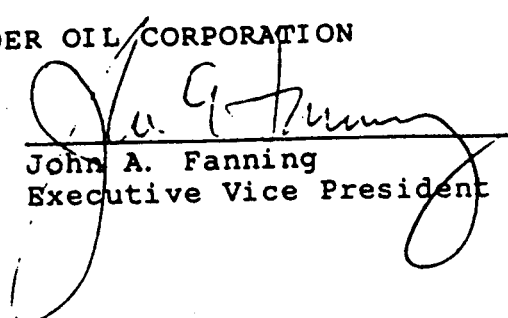
FIFTH: That a copy of the Agreement and Plan of Merger dated as of February 14, 1990 will be furnished by the surviving corporation, on request and without cost, to any partner or stockholder of any constituent business entity.

SIXTH: That the certificate of incorporation, as amended, of Snyder Oil Corporation, a Delaware corporation, shall be the

certificate of incorporation of the surviving corporation.


SNYDER OIL CORPORATION

By:


John A. Fanning
Executive Vice President

ATTEST:

By:


Rodney L. Waller
Secretary

Dated: March 23, 1990

SUCO

Snyder Oil Corporation

1801 California Street
Suite 3500
Denver, Colorado 80202
303/292-9100

September 4, 1990

Utah Division of Oil, Gas & Mining
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203**RECEIVED**
SEP 06 1990DIVISION OF
OIL, GAS & MINING

RE: Merger Documents

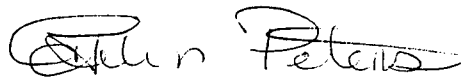
Dear Madame or Sir:

The enclosed documents evidence that Snyder Operating Company has been merged into Snyder Oil Corporation. We would appreciate it if you would update your records to reflect the same.

We also sent you documentation on June 4, 1990, of the name change from Snyder Oil Company to Snyder Operating Company and the Merger of Snyder Operating Partnership with Snyder Oil Corporation. Please check your records to verify these changes were recorded. If you have any questions or require additional information, please contact the undersigned.

We would appreciate it if you would return the recorded copies so we have record of the changes. Thank you for your assistance.

Sincerely,

Helen Peters
Lease Records

Enc.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS <i>del</i>	SLS
<i>1-CCR</i>	
MICROFILM	
FILE	

State of Delaware



Office of Secretary of State

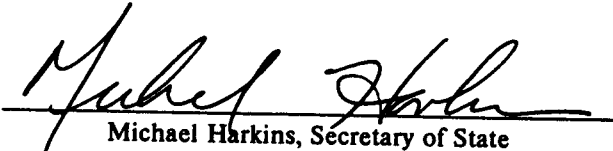
I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP OF SNYDER OIL CORPORATION, A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, MERGING SNYDER OPERATING COMPANY A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF TEXAS, PURSUANT TO SECTION 253 OF THE GENERAL CORPORATION LAW OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTIETH DAY OF JUNE, A.D. 1990, AT 8:30 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

1 1 1 1 1 1 1 1 1 1



720178111


 Michael Harkins, Secretary of State

AUTHENTICATION:

12706384

DATE:

06/27/1990

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

SNYDER OPERATING COMPANY

INTO

SNYDER OIL CORPORATION

(Pursuant to Section 253 of the
General Corporation Law of Delaware)

SNYDER OIL CORPORATION, a Delaware corporation (the "Corporation"), for the purpose of merging Snyder Operating Company, a Texas corporation ("Snyder"), with and into the Corporation, does hereby certify as follows:

FIRST: The Corporation is incorporated pursuant to the General Corporation Law of Delaware ("DGCL").

SECOND: The Corporation owns 100% of the issued and outstanding capital stock of Snyder.

THIRD: The Corporation shall survive the merger.

FOURTH: The Board of Directors of the Corporation, at a meeting of the board of directors held on May 23, 1990, duly adopted resolutions authorizing the merger of Snyder with and into the Corporation pursuant to Section 253 of the DGCL. A copy of these resolutions is attached hereto as Exhibit A.


IN WITNESS WHEREOF, the Corporation has caused this Certificate of Ownership and Merger to be signed by its duly authorized officers as of the 13th day of June, 1990.

SNYDER OIL CORPORATION

By: 

John A. Fanning
Executive Vice President

Attest:


Rodney L. Waller
Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 08:30 AM 06/20/1990
901715003 - 2214014

RESOLUTIONS ADOPTED AT
A MEETING
OF THE BOARD OF DIRECTORS OF
SNYDER OIL CORPORATION

RESOLVED, that Snyder Oil Corporation (the "Corporation") merge Snyder Operating Company, a Texas corporation ("Snyder"), with and into the Corporation, with the Corporation being the surviving corporation (the "Surviving Corporation"), pursuant to Section 253 of the Delaware General Corporation Law ("DGCL") and Article 5.16 of the Texas Business Corporation Act; and be it further

RESOLVED, that the Certificate of Incorporation of the Corporation, as amended and on file with the Secretary of State of Delaware, and the Bylaws of the Corporation, shall be the Certificate of Incorporation and Bylaws, respectively, of the Surviving Corporation, and the directors and officers of the Corporation shall be the directors and officers, respectively, of the Surviving Corporation; and be it further

RESOLVED, that the officers of the Corporation, be, and each of them hereby is, authorized to take such action and to execute such documents as they deem necessary or appropriate to implement and to otherwise carry out the purposes of the foregoing resolutions; and be it further

RESOLVED, that each and every action taken by any director or officer of the Corporation prior to the date of the actual adoption of these resolutions which would have been authorized by the foregoing resolutions, but for the fact that such actions were taken prior to such date, be, and each hereby is, ratified, approved, affirmed, and adopted.

Speed Letter®

To: Ed Bonner
STATE LANDS

From: DON STALEY
OIL, GAS & MINING

Subject: Operator Name Change

MESSAGE

Date 9-12 1990

Ed -

For your information, attach are copies of documents regarding an operator name change for wells located on state leases. Our records have been updated. You may want to review their bonding to determine if a rider is needed to show the new company name.

Former Name: Snyder Operating Company (N9475)

New Name: Snyder Oil Corporation (N1305)

Wells: W. Walker State 1-32 API 43-047-30877 Entity 2720 32-LS-270

W. Walker State 2-32 API 43-047-30878 Entity 2721 32-LS-270

Signed

Don Staley

REPLY

Date _____ 19____

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LCR	<input checked="" type="checkbox"/>
2-	DTSDTS	<input checked="" type="checkbox"/>
3-	VLC	<input checked="" type="checkbox"/>
4-	RJF	<input checked="" type="checkbox"/>
5-	RWM	<input checked="" type="checkbox"/>
6-	LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-20-90)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>SNYDER OPERATING COMPANY</u>
(address)	<u>1801 CALIFORNIA STREET</u>	(address)	<u>1801 CALIFORNIA STREET</u>
	<u>SUITE 3500</u>		<u>SUITE 3500</u>
	<u>DENVER, CO 80202</u>		<u>DENVER, CO 80202</u>
	phone <u>(303) 292-9100</u>		phone <u>(303) 292-9100</u>
	account no. <u>N 1305</u>		account no. <u>N9475</u>

Well(s) (attach additional page if needed):

Name: <u>BASER DRAW FED. 1-31</u>	API: <u>4304730831</u>	Entity: <u>2710</u>	Sec <u>31</u> Twp <u>6S</u> Rng <u>22E</u> Lease Type: <u>U-38411</u>
Name: <u>BASER DRAW FED. 2-31</u>	API: <u>4304730880</u>	Entity: <u>2710</u>	Sec <u>31</u> Twp <u>6S</u> Rng <u>22E</u> Lease Type: <u>U-31260</u>
Name: <u>W. WALKER FED. 1-33</u>	API: <u>4304730815</u>	Entity: <u>2715</u>	Sec <u>33</u> Twp <u>6S</u> Rng <u>22E</u> Lease Type: <u>U-44210</u>
Name: <u>W. WALKER ST. 1-32</u>	API: <u>4304730877</u>	Entity: <u>2720</u>	Sec <u>32</u> Twp <u>6S</u> Rng <u>22E</u> Lease Type: <u>ML-2203</u>
Name: <u>W. WALKER ST. 2-32</u>	API: <u>4304730878</u>	Entity: <u>2721</u>	Sec <u>32</u> Twp <u>6S</u> Rng <u>22E</u> Lease Type: <u>ML-3352</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #142550.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-19-90)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Basin Draw Fed. 1-31 & 2-31 produce into a common tank battery.*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *9-12-90*
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: *September 24 1990*.

FILED

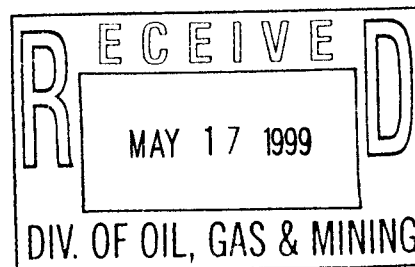
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9-10-90 Btm / Benna Have received documentation, not approved as of yet.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-33526	
2. NAME OF OPERATOR Snyder Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200 Denver, CO 80202 303-592-8668		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1196' FNL & 1686' FEL NW/NE		8. FARM OR LEASE NAME West Walker State	
14. API NUMBER 43-047-30878		9. WELL NO. 2-32	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4950 GR		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Sec. 32-T06S-R22E	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (OTHER) Response to DNR letter of 2/19/99 <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Snyder Oil Corporation will plug and abandon the subject well in 1999. A plugging procedure will follow.		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	



18. I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE Sr. Regulatory Specialist DATE 5/9/99
(This space for Federal or State Office Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 5-26-99
Initials: CHD

* See Instructions On Reverse Side

Date: 5-19-99
By: RSK

SOCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

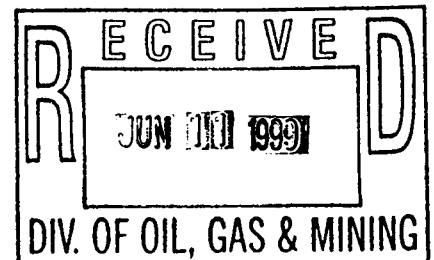
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203


RE: \$80,000 Surety Blanket P & A Bond #JZ7777

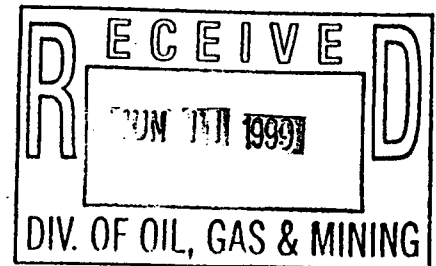
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,


Phillip W. Bode



Enclosure

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

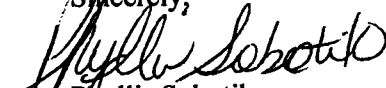
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

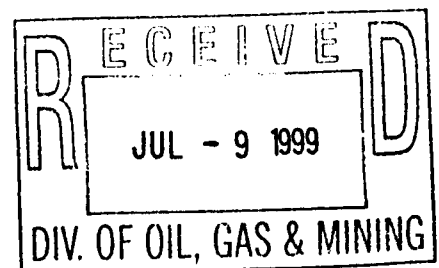
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

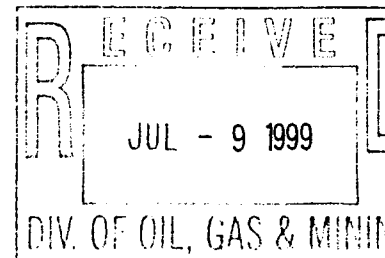
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirrup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	9614
Stirrup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirrup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirrup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirrup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirrup State #32-6	Horseshoe Bend		Horseshoe Bend	W/W	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2760
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2760
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Santa Fe Snyder Corporation

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/NE 1196' FNL, 1686' FEL

14. API NUMBER
43-047-30878

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4950' GR

5. LEASE DESIGNATION AND SERIAL NO.
ML 33526

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Walker State

9. WELL NO.
#2-32

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 32, T6S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) Change of Operator ☒

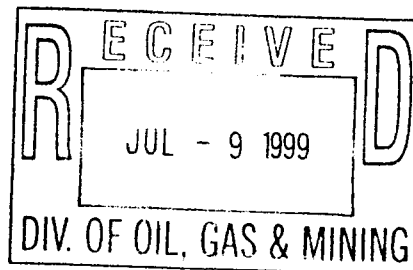
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation.
The legal acceptance date of the merger is May 5, 1999. However, in an effort to simplify documentation issues,
Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.
A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Surety Bond Number - JZ 7777

New Operator Number - N2000



18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Sr. Regulatory Specialist DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COPY

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 08/11 19 99

Ed,

For your information, attached are copies of documents regarding an operator name change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Sante Fe Snyder Corporation

Well(s):	API:	Entity:	S-T-R:	Lease:
Alger Pass 1	43-047-31824	10828	02-11S-19E	ML-36213
Archy Bench St. 1-2	43-047-31489	09871	02-11S-22E	ML-22348A
Castle Peak St. 32-16	43-013-30650	00445	16-09S-16E	ML-16532
Castle Peak St. 33-16	43-013-30640	00440	16-09S-16E	ML-16532
Gusher Unit 3	43-047-15590	10341	10-06S-20E	ML-06584
Horseshoe Bend 36-1P	43-047-31482	09815	36-06S-21E	ML-33225
Lookout Point 1-16	43-047-30544	01495	16-10S-23E	ML-22186A
State 14-16	43-047-31417	08010	16-07S-21E	ML-40904
State 16-1-O	43-013-31022	10200	16-09S-16E	ML-16532
State 16-2-N	43-013-31094	10199	16-09S-16E	ML-16532
Stirrup 32-1J	43-047-31646	09614	32-06S-21E	ML-40226
Stirrup St. 32-1	43-047-31557	12323	32-06S-21E	ML-22036
Stirrup St. 32-2	43-047-31626	12323	32-06S-21E	ML-22036
Stirrup St. 32-6	43-047-32784	12323	32-06S-21E	ML-22036
W. Walker St. 1C-32	43-047-30877	02720	32-06S-22E	ML-33526
West Walker St. 2-32	43-047-30878	02721	32-06S-22E	ML-33526

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ 19 ____

Signed _____

FORMSPEEDLTR

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR	6- DR
2-GLH	7-BJ
3-JRB	8-FILE
4-CDW	9- FILE
5-KDR	

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	SANTE FE SNYDER CORPORATION	FROM: (old operator)	SNYDER OIL CORPORATION
(address)	P.O. BOX 129	(address)	P.O. BOX 129
	BAGGS, WYOMING 82321		BAGGS, WYOMING 82321
Phone:	(307) 383-2800	Phone:	(307) 383-2800
Account no.	N2000 (6-24-99)	Account no.	N1305

WELL(S) attach additional page if needed: *HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

name: *SEE ATTACHED*	API: 43-097-30878	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (rec'd 6.11.99)
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (rec'd 6.11.99)
- ☒ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879.
- ☒ 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (rec'd 7.6.99)
- ☒ 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7.12.99)
- ☒ 6. Cardex file has been updated for each well listed above.
- ☒ 7. Well file labels have been updated for each well listed above. (new system)
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8.2.99)
- ☒ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(rec'd 6.11.99 #J27777)
- DR 2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JH 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-30-99

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

ML- 33526

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

West Walker State #2-32

9. API Well Number:

43-047-30878

10. Field and Pool, or Wildcat

Horseshoe Bend

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 1196'FNL & 1686'FEL

QQ,Sec., T., R., M.: NW/NE Sec.32, T6S, R22E

County: Uintah

State: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

11.

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | P&A |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to P&A the subject well. The well was acquired in the Snyder acquisition, and drilled and completed by Snyder on Oct.1981. All potential hydrocarbon reservoirs were tested and found to be uneconomical to produce due to excessive water production. Surface equipment was not installed and the well was never connected to a pipeline. A review of the well records and the production data found no additional potential hydrocarbon which would be economic to try to recover. Plug and abandonment is the only viable option.

Please refer to the attached P&A proposed procedure.

13.

Name & Signature

Katy Dow

Title Environmental Jr. Analyst

Date 8/2/00

(This space for State use only)

APPROVED *

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

(5/94)

Date: 8-10-00

(See Instructions on Reverse Side)

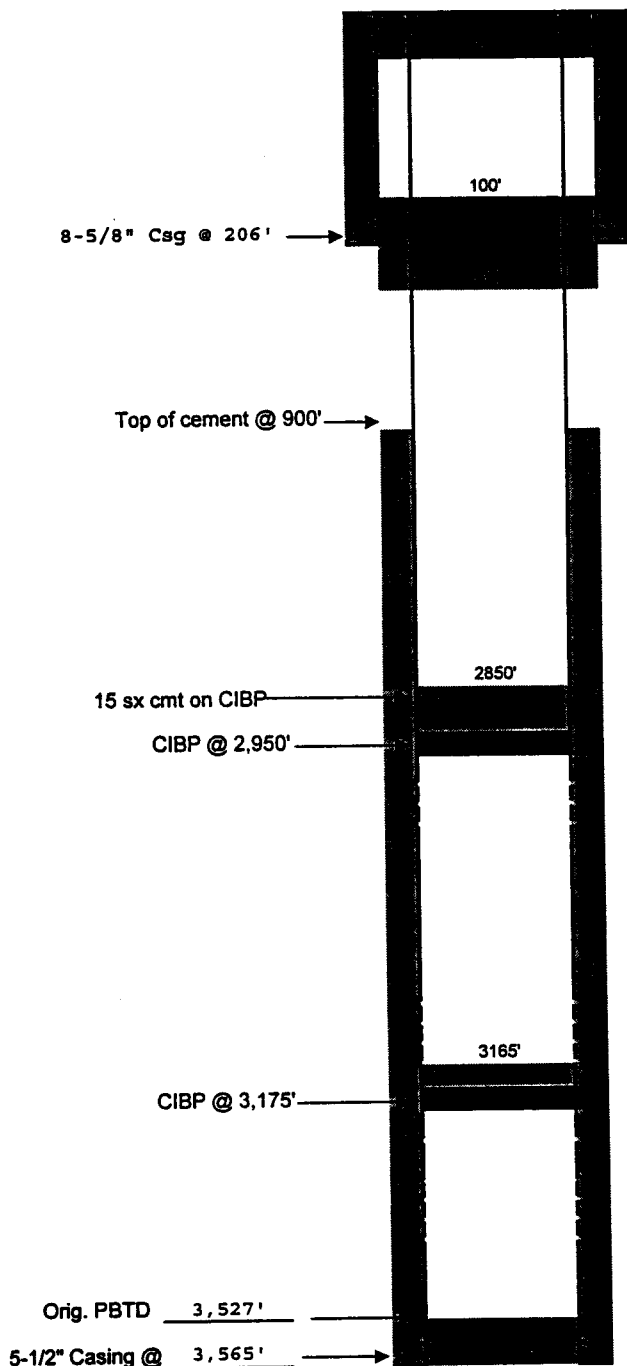
COPY SENT TO OPERATOR

Date: 8-10-00Initials: CHD

123 97 220
DIVISION OF
OIL, GAS AND MINING

After P&A Wellbore Diagram

DATE: _____ WELL: West Walker State 2-32 COUNT Uintah SEC: 32
 FOREMAN: _____ FIELD: Horseshoe Bend STATE: Utah TWS: 6S
 KB: 12' RIG No: _____ RGE: 22E



CASING RECORD

<u>SIZE</u>	<u>WT</u>	<u>GRADE</u>	<u>THD</u>	<u>FROM</u>	<u>TO</u>
<u>8-5/8"</u>	<u>24#</u>	<u>K-55</u>	<u>8 rd</u>	<u>0</u>	<u>206</u>
<u>5-1/2"</u>	<u>14#</u>	<u>K-55</u>	<u>8 rd</u>	<u>0</u>	<u>3,565</u>

COMMENTS/PERFORATIONS:

Perforations:

2992 - 30 Squeezed w/ 175 sx cement
 3142 - 3148
 3154 - 3158
 CIBP @ 3175' w/ 1 sk cement on top
 3181 - 3183
 3248 - 3252
 3374 - 3378

RECEIVED

AUG 87 2000

DIVISION OF
OIL, GAS AND MINING

Plug & Abandon Procedure

W. Walker State 2-32

Section 32 - T6S - R22E

Horseshoe Bend Field

Uintah County, Utah

Well Data:

Location: 1,196' FNL, 1680' FEL

Elevation: GR: 4,950' KB: 4,962'

Total Depth: 3,575'

PBTD: 3,175' (CIBP)

Casing: 8-5/8", 24#, K-55 @ 206'. Cemented w/ 175 sx
5-1/2", 14# K-55 @ 3,565'. Cemented w/ 433 sx

Perforations: 2992-3002, 3142-3148, 3154-3158, 3181-3183, 3248-3252,
3374-3378.

Tubular Data:

Description	ID Inches	Capacity cu ft / ft	Capacity bbls / ft	Burst psi	Collapse psi
8-5/8", 24#, K-55 csg	8.097	0.3576	0.06369	2,950	1,370
5-1/2", 14#, K-55 csg	5.012	0.1370	0.02440	4,270	3,120
2-3/8", 4.7# J-55 tbg	1.995	0.02171	0.00387	7,700	8,100
5-1/2"x8-5/8" annulus	---	0.1926	0.03430	---	---

Present Status:

Shut in – unable to produce.

RECEIVED

AUG 07 2013

DIVISION OF
OIL, GAS AND MINING

Procedure:

1. Notify BLM / State 24 hours before MI&RU to P&A
2. Release Baker Mod. A-2 Lok-Set packer @ 3,134', POOH & lay down packer.
3. RU wire line unit & set CIBP @ +/-2,950'.
4. RIH w/ tubing. Spot 15 sx cement on top of CIBP, PU to +/- 2,850' and spot 9.0+ ppg fluid from 2,850, to 300'. POOH w/ tubing.
5. Perforate 5-1/2" casing @ 307'. Establish circulation down 5-1/2" casing & up 5-1/2"x 8-5/8" annulus.
6. Pump 100 sx cement down 5-1/2" casing & displace to 100'.
7. RIH w/ tubing to 50' and circulate cement to surface.
8. Cut off casing 3' below GL. Run 1" tubing down 8-5/8"x 5-1/2" annulus & circulate cement to surface.
9. Weld on dry hole marker, clean up and rehab location.

Note: Cement to be Class "G" mixed @ 15.8 ppg.

RECEIVED

APR 17 2003

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 1196' FNL & 1686' FEL

QQ, Sec., T., R., M.: NW/NE Sec. 32, T6S, R22E

5. Lease Designation and Serial Number

ML- 33526

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

West Walker State #2-32

9. API Well Number:

43-047-30878

10. Field and Pool, or Wildcat

Horseshoe Bend

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
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Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
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Date of work completion _____

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Please refer to the attached P&A proposed procedure.

13.

Name & Signature

Katy Dow

Title Environmental Jr. Analyst

Date 8/2/00

(This space for State Use only)

APPROVED *

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

* Include step to pressure test casing and repair if necessary after step #4.

RECEIVED

AUG 07 2000

(5/94)

Date: 8-10-00 (See Instructions on Reverse Side)

889-F 05/20/00 T-172

4357884436 ARMY AND GAS DOWNSTAIRS SECRETARY FROM-COASTAL OIL AND GAS DIVISION 08:10am 10-18-00

Plug & Abandon Procedure

W. Walker State 2-32

Section 32 - T6S - R22E

Horseshoe Bend Field

Uintah County, Utah

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Location: 1,196' FNL, 1680' FEL

Elevation: GR: 4,950' KB: 4,962'

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5-1/2", 14# K-55 @ 3,565'. Cemented w/ 433 sx

Perforations: 2992-3002, 3142-3148, 3154-3158, 3181-3183, 3248-3252,
3374-3378.

Tubular Data:

Description	ID Inches	Capacity cu ft / ft	Capacity bbls / ft	Burst psi	Collapse psi
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DIVISION OF

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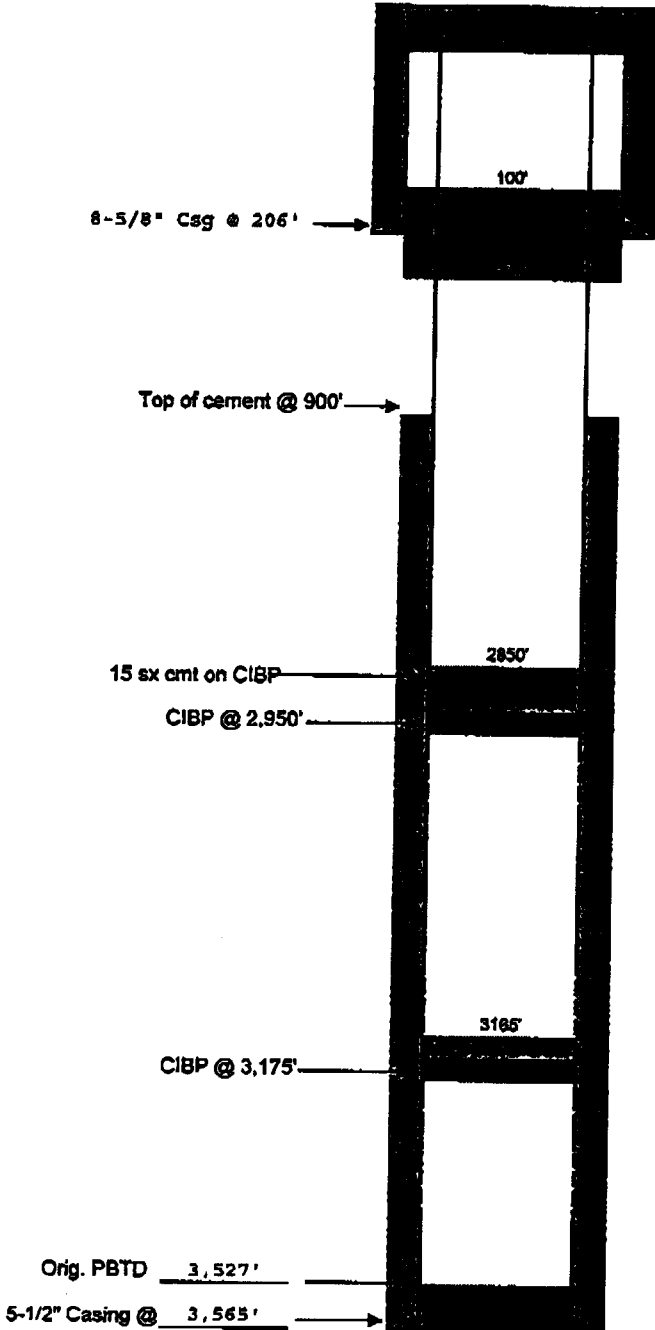
RECEIVED

AUG 07 2000

DIVISION OF

After P&A Wellbore Diagram

DATE: _____ WELL: West Walker State 2-32 COUNT Uintah SEC: 32
 FOREMAN: _____ FIELD: Horseshoe Bend STATE: Utah TWS: 6S
 KB: 12' RIG No: _____ RGE: 22E



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
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5-1/2"	14#	K-55	8 rd	0	3,565

COMMENTS/PERFORATIONS:

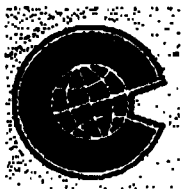
Perforations:

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 3142 - 3148
 3154 - 3158
 CIBP @ 3175' w/ 1 sk cement on top
 3181 - 3183
 3248 - 3252
 3374 - 3378

RECEIVED

AUG 07 2000

DIVISION OF



FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Bob Kruger @ FAX # 801-359-3940

FROM: Katy Spaw @ FAX # _____

IF YOU HAVE ANY PROBLEMS RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE
NOTIFY COASTAL OIL & GAS CORP. OFFICE @ 435-789-4433.

CONFIDENTIALITY NOTICE:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail or destroy it if so instructed by the sender.

THANK YOU

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

ML-33526

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

West Walker State #2-32

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County: Uintah

QQ,Sec., T., R., M.: NW/NE Sec.32, T6S, R22E

State: UT

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11.

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | P&A |

Date of work completion 9/27/00Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spot 15sx Class G (15.8 yield) on CIBP @ 2950'. Perf @ 307' (4SPF). Circ 5 1/2" Csg. & 5 1/2" & 85/8 Annulus. Pump 100sx Class G (15.8 yield) down 5 1/2" Csg. Displace to 100'. Circ Cmt to surface w/21 sx Class G (15.8 yield). POOH w/Tbg. ND BOP's & cut off Csg 3' below GL. Pump 34sx Cmt down 8 5/8 X 5 1/2 Annulus. Weld on dry hole marker.

Well P&A on 9/27/00

13.

Cheryl Cameron

Name & Signature

Title Sr. Regulatory Analyst

Date 9/28/00

(This space for State use only)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>
2. NAME OF OPERATOR Coastal Oil & Gas Corporation					
3. ADDRESS OF OPERATOR P.O. Box 1148, Vernal UT 84078 (435)781-7023					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1196' FNL & 1686' FEL At top prod. interval reported below NW/NE At total depth 3565'					
14. API NO.		DATE ISSUED			
43-047-30878					
15. DATE SPUDDED 7/21/81		16. DATE T.D. REACHED 7/26/81		17. DATE COMPL. <u>P&A</u> (Ready to prod.) or <u>9-27-00</u> (Plug & Abd.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4950' GR 4962' KB		19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD 3565'		21. PLUG, BACK T.D., MD & TVD 3527'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Plugged and Abandoned		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CBL - DIL - FDC		27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	206'	12 1/4"	175 G	
5 1/4"	14#	3565'	7 7/8"		

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Plugged and Abandoned	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	P&A

PRODUCTION

33. DATE FIRST PRODUCTION P&A		PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u>				WELL STATUS (Producing or shut-in) <u>P&A</u>	
DATE OF TEST N/A	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Plugged and Abandoned

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form 8 Attachment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cheryl Cameron
Sr. Regulatory AnalystNOV 30 2000
DATE 11/6/00

See Spaces for Additional Data on Reverse Side

DIVISION OF
OIL, GAS AND MINING

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INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	True Vert. Depth

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NOV 30 2000

DIVISION OF
OIL, GAS AND MINING

Form 8 Attachment

West Walker State #2-32

Plugged and Abandoned

Spot 15 sx Class G (15.8 yield) on CIBP @ 2950'. Perf @ 307' (4SPF). Circ 5 ½" Csg. & 5 ½" & 8 5/8" Annulus. Pump 100sx Class G (15.8 yield) down 5 ½" Csg. Displace to 100'. Circ Cmt to surface w/21 sx Class G (15.8 yield). POOH w/Tbg. ND BOP's & cut off Csg. 3' below GL. Pump 34sx Cmt down 8 5/8 X 5 ½ Annulus. Weld on dry hole marker.

Well P&A on 9/27/00

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NOV 30 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

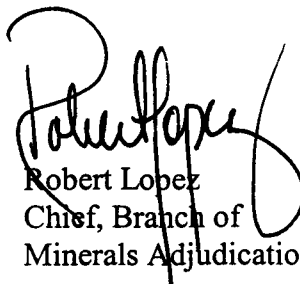
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-106
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-106, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-106.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-106 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

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JAN 10 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR106

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/C
Production	4304730815	EL PASO PROD OIL & GAS CO	1-33 WEST WALKER-FED	PGW	UTU38411	CR106	6S	22E	33	NWSW
Production	4304731635	SNYDER OIL CORPORATION	34-33 HORSESHOE BEND	P+A	UTU44210	CR106	6S	22E	33	SWSE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

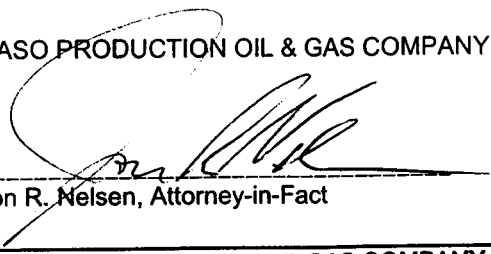
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HORSESHOE BEND 36-1-P	36-06S-21E	43-047-31482	9815	STATE	GW	P
BASER FEDERAL 1-31	31-06S-22E	43-047-30831	2710	FEDERAL	GW	P
BASER FEDERAL 2-31 (CR-179)	31-06S-22E	43-047-30880	2710	FEDERAL	GW	P
W WALKER STATE 1-33	32-06S-22E	43-047-30877	2720	STATE	GW	PA
W WALKER STATE 2-33	32-06S-22E	43-047-30878	2721	STATE	GW	PA
W WALKER FED 1-33 (CR-106)	33-06S-22E	43-047-30815	2715	FEDERAL	GW	P
HORSESHOE BEND 2	03-07S-21E	43-047-15800	11628	FEDERAL	OW	S
HORSESHOE BEND FED 3-1	03-07S-21E	43-047-33831	13146	FEDERAL	GW	S
HORSESHOE BEND 4	03-07S-21E	43-047-15802	1315	FEDERAL	OW	PA
MADELINE 4-3-C	04-07S-21E	43-047-32279	11379	FEDERAL	OW	PA
FEDERAL 4-1-D (UTU-68634)	04-07S-21E	43-047-31693	10196	FEDERAL	OW	P
FEDERAL 4-2-F	04-07S-21E	43-047-31853	10933	FEDERAL	OW	P
HORSESHOE BEND FED 4-1	04-07S-21E	43-047-33832	13147	FEDERAL	GW	P
FEDERAL 5-5-H	05-07S-21E	43-047-31903	11138	FEDERAL	OW	P
COORS FEDERAL 2-10HB	10-07S-21E	43-047-32009	11255	FEDERAL	GW	S
HORSESHOE BEND FED 11-1	11-07S-21E	43-047-33833	13126	FEDERAL	GW	P
COORS 14-1-D	14-07S-21E	43-047-31304	11193	FEDERAL	GW	S
STATE 14-16	16-07S-21E	43-047-31417	8010	STATE	OW	P
FED MILLER 1	04-07S-22E	43-047-30034	2750	FEDERAL	GW	P
HORSESHOE BEND 4-10	04-07S-22E	43-047-32577	11728	STATE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/25/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-33526
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: W WALKER ST 2-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1196 FNL 1686 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 06.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047308780000
PHONE NUMBER: 720 929-6510		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2013	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="FAN"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. KERR-MCGEE OIL & GAS ONSHORE, L.P. has met the well site reclamation requirements for the subject well. Location inspected by and approved of by Jim Davis 11/27/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 09, 2014		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/2/2013	